Form 8106 - 5 UNITED STATES			
(October 1982) DEPARTMENT OF THE INTERK BUREAU OF LAND MANAGEMEN	OR	FORM APPROVED OMB NO. 1004—0034 Empires: August 31, 1985	
ACCIONNENT ARRECTING PROCES		Lease Serial No.	
TO OIL AND GAS LEASE	TITLE A COLUMN TOTAL	Leave effective date	
	1	5/1/77	
PART 1		FOR BLM OFFICE USE ONLY New Social No.	
1. Assigner's Name			
Amoco Production Company	1		
Address (include zip code)			
1670 Broadway, Denver, CO 80201			
The undersigned, as owner of 100 percent of the record title to the assignee shown above the record title to the sessions of the record title to the sessions of the record title to the sessions of the record title to the record title titl	tle of the above-designates oil	and gan leave, hereby transfers and sunigan	
to the assignee shown above, the record title interest in and to so  2. Describe the lands effected by this assignment	mch lease as specified below.		
	J	to lands described below	
Insofar and only insofar as said lease covers the following lands:	SAME AS ITEM	\ \	
	Containing: 192	0.00 acres	
T-2N R-57E		. ] ]	
Section 21 All	1	/ /	
Section 22 All Section 23 All	1	. / /	
		V /	
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Lincoln County, Nevada	1		
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#### PART II

## ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

- A. Assignee Certifies That the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this
- 1. Citizens of the United States or qualified alien stockholders in a domestic corporation; associations of the United States; or any State or Territory thereof; or municipalities.
- 2. Of the age of majority in the State where the lands to be assigned are located.
- In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. Assignee Agrees That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lesse, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable negalations.
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 15th day of Mary

Amoco Productiga Company

, 1986 .

(Ausigner's Address)

P. O. Box 800, Denver, Colorado 80201

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions, or fraudulent statements or representations as to any matter within its jurisdiction.

### INSTRUCTIONS

- Control of the second in the state
- 1. USE OF FORM Use only for assignment of second title interest in all and gas leaves. If more than one anxion is made out of a lease, a separate instrument of transfer is required for each assignment. A separate A separate to etmt of essignment shall be used for each losse out of which on essignment is made.
- 2. FILING AND NUMBER OF COPIES File three (3) completed manually signed copies in the appropriate BLE effice. A \$25.00 nonrefundable filing fee must accompany the manigon File susignment within ninety (90) days after dete of final execution.
- EFFECTIVE DATE OF ASSIGNMENT Assignment, if approved, takes effect on the first day of the nouth following the date of filing of all required papers. If bond is necessary, & EFFECTIVE DATE OF it must be furnished prior to approval of the assig
- 4. EFFECT OF ASSIGNMENT Approval of assign definitely described portion of the lessed fands creates separate leases of the retained and the assigned parties does not change the terms and conditions of the lease or the iversary date for purp
- A copy of the lease out of which this assign should be obtained from the analyses.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

# AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to the used to process the exsignment and request for appeared.

- ROUTINE USES:
  (1) The adjudication of the assigner's rights to the land or
- (1) The adjustication of the assigner's rights to the iand or resources.

  (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.

  (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.

  (4)(5) information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — If all the im-formation is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

n of Land Management collects this information pursuant to the law (see 43 CFR 3106—3(c)).

Bureau of Land Management uses the information to create a record of lease assignment and to determine the qualifications of ausign

A Federal leasee is obligated to report this information under provisions of 43 CFR 3106.

72 10 208

STATE OF COLORADO CITY AND	1 40.		
COUNTY OF DEHVER	)	-	
appeared before me, a <u>CLAUD NEELY</u> name is subscribed to  PRODUCTION COMPANY, as  AMOCO PRODUCTION COMP.	the within instrument and acknowledged to me	for Denver County, and to se to be the person as the Attorney-in-fact that he subscribed the person and his own name as a uses and purposes there.	n whose of AMOCO
	and official seal.		
	J.	id V. Soul	
My commission empires:		Motary Public	
June 3, 1986	/	Amoco Building Denver, Colorado 80	202
			) )

STATE OF OKLAHOMA COUNTY OF TULSA

Before me, the undersigned, a Notary Public in and for said County and State, on this 6th day of May, 1986, personally appeared Drake M. Smiley. Attorney-in-Fact for Reading & Bates Petroleum Co. to me known to be the identical person who subscribed the name of the make thereof to the within and foregoing instrument, and appropriately to me that he appointed the same as him foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year above will

My Commission Expires:

**35660** PIED AND RECORDED AT BEGLEST OF Amoco Production Company Sept. 18, 1986 AT \_\_ L\_ MINUTES PAST \_2\_ O-CLOCK P M IN BOCK 72 OF OFFICIAL FLECORDS, PAGE 207 LINCOLN Cultisty, NEVADA