Form 3106 - 5			260	1428
(October 1982)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0034 Expires: August 31, 1985	
ASSIGNMENT AFFECTING RECORD TIT TO OIL AND GAS LEASE		LE	Lease Serial No. N 28979	1
			Lesse effective date - December 1, 1980	
			FOR BLM OFFICE US	
1. Assignee's Name	PART		New Serial No.	\ \ .
Diamond Shar	mrock Exploration Company		JUL 22 1985	++
Address (include			_	1 1
P. O. Box 63	31, Amarillo, Texas 79173		RECEIVED DIAMOND SHAI	MOGE \
The undersigned, as	s owner of 100% percent of the record title o	f the above-designated oi	lease Piccine	
	wn above, the record title interest in and to such	lease as specified below.		
2. Describe the land	ds affected by this assignment	Assignment approved a	s to lands described below	
Township 6 S	South - Range 58 East, MDM			
Section 3: Section 10: Section 15:		SAMI	AS ITEM 2	
Containing l Located in L	920.24 acres, more or less incoln County, Nevada))	
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PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

- A. Assignee Certifies That the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this
- 1. Citizens of the United States or qualified alien stockholders in a domestic corporation; associations of the United States or any State or Territory thereof; or municipalities.
- 2. Of the age of majority in the State where the lands to be assigned are located.
- 3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. Assignee Agrees That, upon approval of this assignment by the authorized officer of the Bureau of Land Management he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condi tion all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescriber in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this day of DIAMOND SHAMROCK EXPLORATION COMPANY

(Assignee's Signature)

P. O. Box 631

(Assignee's Address)

Amarillo. (City)

Texas (State)

79173

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

- 1. USE OF FORM Use only for assignment of record title interest in oil and gas leases. If more than one assignment is made out of a lease, a separate instrument of transfer is required for each assignment. A separate instrument of assignment shall be used for each lease out of which an assignment is made.
- 2. FILING AND NUMBER OF COPIES File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany the assignment. File assignment within ninety (90) days after date of final execution.
- EFFECTIVE DATE OF ASSIGNMENT Assignment, is approved, takes effect on the first day of the month following the date of filing of all required papers. If bond is necessary it must be furnished prior to approval of the assignment,
- EFFECT OF ASSIGNMENT Approval of easignment of a definitely described portion of the leased lands creates separate leases of the retained and the assigned portions. I does not change the terms and conditions of the lease or the lease anniversary date for purposes of payment of annual rental
- copy of the lease out of which this assignment is made should be obtained from the assignor.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 of. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- OUTINE USES:

 (1) The adjudication of the assignee's rights to the land or resources.

 (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.

 (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.

 (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the in-formation is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

Sureau of Land Management collects this information pursuant to the law (see 43 CFR 3106-3(c)).

Bureau of Land Management uses the information to create a record of lease assignment and to determine the qualifications of assignees.

A Federal lessee is obligated to report this information under provisions of 43 CFR 3106.

66 PAGE 413 BOOK

REASSIGNMENT RIDER

Assignees accept this Assignment with the express understanding that its Assignees accept this assignment with the express understanding that its provisions will apply to any renewal, exchange, extension or alteration of the basic Lease, in whole or in part. If the Assignees, their successors or assigns, should at any time desire to release, relinquish, surrender, or let expire said Oil and Gas Lease as to all or any portion of the described lands, Assignees shall notify Assignor in writing at least forty-five (45) days in advance of the proposed release, relinquishment, surrender or expiration date. Assignor shall have the right within fifteen (15) days after receipt of any such notice to elect to take reassignment of said Oil and Gas Lease. or any portion thereof. In the event Assignor so elects, he shall notify Assignees in writing within said fifteen (15) day period, and Assignees shall reassign to Assignor the interest which Assignees have elected to release, relinquish, surrender or let expire. However, Assignees shall not be liable in damages for clerical error, mistake or oversight.

Suzanne D. Bucy and spouse, M. Peyton Bucy Assignor 811 Denver Center Building Denver, CO 80203

83058

FILED AND RECORDED AT REQUEST OF Diamond Shamrock Exp. Co.

August 6, 1985

AT 45 MINUTES PAST 11 OCLOCK

RECORDS, PAGE 412 LINCOLN

COUNTY, NEVADA.

66 PAGE 414

BOCK

No.

Mara Cordie Hyperty